

Fluence Energy Inc.
Operations and financial metrics

all numbers in \$ million, unless specified	FY'21	Q1'22	Q2'22	Q3'22	Q4'22	FY'22	Q1'23	Q2'23
Income Statement metrics								
Energy storage solutions	674	173	335	235	438	1,180	306	694
Services and Digital	7	2	8	4	4	18	5	4
Total Revenue	681	175	343	239	442	1,199	310	698
Energy Storage solutions GWh (Revenue Rec basis)	2.1	0.7	1.0	0.7	1.4	3.7	0.8	2.0
Adjusted Gross Profit²	15	(8)	(11)	2	15	(3)	15	32
% of revenue	2.2%	(4.8%)	(3.3%)	0.7%	3.4%	(0.2%)	4.7%	4.6%
SG&A	(61)	(25)	(31)	(33)	(37)	(126)	(35)	(38)
Platform Investment	(29)	(10)	(13)	(18)	(18)	(59)	(19)	(24)
Operating expenses	(89)	(35)	(44)	(51)	(55)	(186)	(54)	(61)
% of revenue	13.1%	20.1%	12.9%	21.4%	12.5%	15.5%	17.4%	8.8%
Adjusted EBITDA²	(65)	(43)	(53)	(48)	(40)	(184)	(25)	(25)
Adjusted EBITDA Before Platform Investment	(36)	(32)	(40)	(31)	(22)	(125)	(6)	(1)
GAAP metrics								
Gross Profit	(69)	(53)	(15)	(5)	11	(62)	12	31
Net Income / (loss)	(162)	(111)	(61)	(61)	(56)	(289)	(37)	(37)
Demand metrics								
Order intake	1187	457	469	284	560	1769	856	847
Backlog, in \$ billion	1.6	1.9	2.0	2.1	2.2	2.2	2.7	2.8
Balance sheet metrics								
Cash and cash equivalents	37	632	652	677	357	357	287	194
Restricted Cash	1	47	71	85	72	72	65	118
Investments	-	-	-	-	110	110	111	71
Total Cash	38	679	723	762	540	540	462	384
Total Recourse Debt	100	-	-	-	-	-	-	-
Shares, Class A Issued, in millions		54	54	114	115	115	117	117
Top of the funnel metrics (GWs and GWh)								
Energy Storage Solutions								
Orders in GW	1.3	0.6	0.5	0.3	0.5	1.9	0.6	0.6
Orders in GWh		1.4	1.5	0.4	0.6	4.0	1.8	1.1
Pipeline in GW	8.0					9.3	9.7	10.7
Energy Storage solutions Deployed, cumulative (GW)	0.9	1.0	1.2	1.5	1.8	1.8	1.9	2.3
Energy Storage solutions Deployed, cumulative (GWh)	2.2					5.0	5.1	5.5
Services								
Orders in GW	1.7	0.3	0.3	0.1	0.6	1.3	0.1	1.0
Orders in GWh		0.3	1.1	0.1	0.8	2.2	0.2	2.8
Pipeline in GW	6.2					8.8	8.3	7.5
Services attachment rate		18%	70%	29%	119%	56%	11%	263%
Services attachment rate, Deployed, cumulative							96%	97%

all numbers in \$ million, unless specified

	FY'21	Q1'22	Q2'22	Q3'22	Q4'22	FY'22	Q1'23	Q2'23
<u>Digital Applications</u>								
Orders in GW	2.7	0.3	2.9	0.8	0.8	4.9	0.8	2.7
Pipeline in GW	3.3	4.5	5.1	18.5	19.6	19.6	20.6	21.4
<u>Assets Under Management</u>								
Services - storage assets in GWh	2.1	3.0	2.8	3.9	5.0	5.0	5.1	5.3
Digital - storage assets in GW	-	-	0.0	0.2	0.3	0.3	0.5	0.5
Digital - non-storage assets in GW	3.1	3.9	4.2	12.6	13.4	13.4	13.6	14.3
Digital - assets in GW	3.1	3.9	4.2	12.8	13.7	13.7	14.0	14.8

Note 1: Included in this document are certain non-GAAP financial measures, including Adjusted EBITDA and Adjusted Gross Profit (Loss), which are designed to complement the financial information presented in accordance with GAAP because management believes such measures are useful to investors. Non-GAAP financial measures are not a substitute for or superior to measures of financial performance prepared in accordance with GAAP and should be not be considered as an alternative to any other. Our non-GAAP metrics have limitations as analytical tools, and you should not consider them in isolation. We believe that such non-GAAP measures, when read in conjunction with our operating results presented under GAAP, can be used to better assess our performance from period to period and relative to performance of other companies in our industry, without regard to financing methods, historical cost basis or capital structure. Please refer to the reconciliations of the non-GAAP financial measures to their most directly comparable GAAP measures included in this sheet and the accompanying tables contained at the end of this document.

Note 2: Non-GAAP financial metric. Refer to attachment for a reconciliation of such non-GAAP financial measure to the most directly comparable GAAP financial measure.

Please see our periodic reports filed with the SEC and our quarterly earnings presentations available on our website at

<https://ir.fluenceenergy.com/>

1. Basis of Preparation

Note 1: Due to rounding, numbers presented may not add up precisely to totals provided.

Note 2: All numbers presented are reflected as of March 31, 2023.

Note 3: Correlation between GW and GWh numbers depends on duration (in hours) of orders or projects reported in each period and may be not linear between the periods.

Note 4: Methodology used for definition of some metrics may be revised in the future as appropriate and details of changes, if any, will be disclosed accordingly.

2. Definitions

Revenue in MWh

Calculated in line with revenue recognition basis in \$, based of projects data as of March 31, 2023.

Solutions

Solutions are defined as energy storage products as this is more reflective of offering provided. Could be also referred as Hardware Solutions in some cases and should never be interpreted as "batteries offerings".

SG&A

Represents Sales & Marketing and General & Administrative expenses, excluding stock compensation expenses. Includes corporate opex spend.

Platform Investment

Represents Research & Development and Depreciation & Amortization expenses, excluding stock compensation expenses.

Operating Expenses

Include SG&A and Platform Investment as defined above.

Order Intake

Represents new energy storage solution contracts, new service contracts and new digital application contracts signed during each period presented, including firm and binding purchase orders, letter of awards, change orders or other signed contracts from the customer that is received and accepted by us.

Backlog

Represents signed energy storage solutions contracts, service agreements and digital application contracts, including any subsequent change orders, net of revenue already recognized in prior periods.

Total Cash

Total Cash includes Cash and cash equivalents, Restricted Cash, Short-Term Investments and Deposits, stated at fair value and including accrued interest.

Deployed

Represents cumulative energy storage products and solutions that have achieved substantial completion and are not decommissioned.

Pipeline

Represents our uncontracted, potential revenue from energy storage products and solutions, service and digital software contracts which have a reasonable likelihood of contract execution within 24 months.

Services attachment rate

Calculated as "Services Orders in GWh" / "Energy Storage Solutions Orders in GWh" in each respective period. There might be a lag effect in the calculated attachment rate if Service order is signed in the period after the Solution order was signed.

Services attachment rate, Deployed, cumulative

Calculated as "Services - storage assets in GWh" / "Energy Storage solutions Deployed, cumulative (GWh)". For this calculation, "Services - storage assets in GWh" ("AUM") excludes assets where services have commenced, but storage solutions not deployed yet.

Assets Under Management

Assets Under Management for service contracts represents our long-term service contracts with customers associated with completed energy storage products and solutions. We start providing maintenance, monitoring, or other operational services after the storage product projects are completed. In some cases, services may be commenced for energy storage solutions prior to achievement of substantial completion. Not limited to energy storage solutions delivered by Fluence.

Assets under management for digital software represents contracts signed and active (post go live).

Non-GAAP Financial Measures & Reconciliations

(\$ in millions)	FY'21	Q1'22	Q2'22	Q3'22	Q4'22	FY'22	Q1'23	Q2'23
Net loss	(162)	(111)	(61)	(61)	(56)	(289)	(37)	(37)
Add (deduct):								
Interest expense (income), net ^(a)	1	1	0	(0)	(1)	(0)	(1)	(1)
Income tax expense	2	0	0	(1)	2	1	(1)	(0)
Depreciation and amortization	5	1	1	2	2	7	2	3
Stock-based compensation ^(b)	0	25	3	7	9	44	8	7
Other expenses ^(c)	89	41	3	4	4	53	2	4
Adjusted EBITDA	(65)	(43)	(53)	(48)	(40)	(184)	(25)	(25)

(a) Net interest expense (income) for the three months ended March 31, 2023 consists of \$1.1 million of interest expense and \$2.2 million of interest income.

(b) Includes incentive awards that will be settled in shares and incentive awards that will be settled in cash.

(c) Amount for the three months ended March 31, 2023 included \$1.2 million in severance costs and consulting fees related to the restructuring plan, \$0.8 million related to the 2021 Cargo Loss Incident, \$1.1 million for external expenses related to the on going remediation of our material weakness disclosed in our FY 2022 Form 10-K, and \$0.7 million in legal fees related to the 2021 and 2022 overheating events at customer facilities.

(\$ in millions)	FY'21	Q1'22	Q2'22	Q3'22	Q4'22	FY'22	Q1'23	Q2'23
Total Revenue	681	175	343	239	442	1199	310	698
Cost of goods and services	750	228	357	244	431	1261	298	667
Gross (loss) profit	(69)	(53)	(15)	(5)	11	(62)	12	31
Add (deduct):								
Stock-based compensation ^(a)	0	4	1	3	2	9	1	1
Other expenses ^(b)	84	41	3	4	3	51	2	(0)
Adjusted Gross Profit (Loss)	15	(8)	(11)	2	15	(3)	15	32

(a) Includes incentive awards that will be settled in shares and awards that will be settled in cash.

(b) Amount for the three months ended March 31, 2023 included reversal of costs of \$(0.3) million related to legal matters, primarily related to the 2021 Cargo Loss Incident and the 2021 and 2022 overheating events at customer facilities and \$0.1 million in severance costs related to the restructuring plan.

(\$ in millions)	FY'21	Q1'22	Q2'22	Q3'22	Q4'22	FY'22	Q1'23	Q2'23
Net loss	(162)	(111)	(61)	(61)	(56)	(289)	(37)	(37)
Add (deduct):								
Amortization of intangible assets	4	1	1	1	1	5	2	1
Stock-based compensation ^(a)	0	25	3	7	9	44	8	7
Other expenses ^(b)	89	41	3	4	4	53	2	4
Adjusted Net Loss	(69)	(44)	(54)	(48)	(41)	(188)	(25)	(25)

(a) Includes incentive awards that will be settled in shares and awards that will be settled in cash.

(b) Amount for the three months ended March 31, 2023 included \$1.2 million in severance costs and consulting fees related to the restructuring plan, \$0.8 million related to the 2021 Cargo Loss Incident, \$1.1 million for external expenses related to the on going remediation of our material weakness disclosed in our FY 2022 Form 10-K, and \$0.7 million in legal fees related to the 2021 and 2022 overheating events at customer facilities.

Note 1: For further details on the breakdown for "Interest expense (income), net" and what constitutes "Other expenses" for prior quarters and for full FY 2021 and 2022, please refer to the corresponding period's respective investor presentations and earnings releases available on the Fluence Investor Relations website at <https://ir.fluenceenergy.com/> for reconciliations to the most directly comparable GAAP financial measures and related footnotes.